

## **Alaska's Energy Situation**

- North Slope energy rich
  - √ 30+ Trillion cubic feet of natural gas
- Cook Inlet Basin in decline
  - ✓ Creating uncertainty as early as 2018
- Cost of residential heat
  - ✓ Fairbanks heating oil ~\$30/MMBTU
  - ✓ Cook Inlet natural gas \$9 \$10/MMBTU







### **Cook Inlet Basin Production Forecast**

800 2011 2020 Startup 700 Average Annual
Million Standard Cubic Feet/Day (MMscfd) 600 500 400 Historical 300 Cook Inlet Gas 100% 50% **Production** 200 **Undeveloped Cook** Inlet Reserves Perfect Investment 100 Production Forecast **Producing** Cook Inlet Reserves 1995 2005 2010 2025 2035 2000 2015 2020 2030





## **ASAP** — Alaska Stand Alone Pipeline

**April 2010:** HB 369 mandated that **A**laska **H**ousing **F**inance **C**orporation (**AHFC**) facilitate development of a plan for an in-state pipeline **project**.

July 2010: AHFC established the Alaska Gasline Development Corporation (AGDC) as a subsidiary corporation to take over *project* planning and execution.

**April 2013:** HB 4 mandates **AGDC** to advance an in-state gas pipeline from North Slope to Fairbanks and Southcentral to an *open season* and *sanction*.

ASAP is that *project:* the Alaska Stand Alone Pipeline.

Also known as the in-state pipeline.





## **2013 Legislative Action**

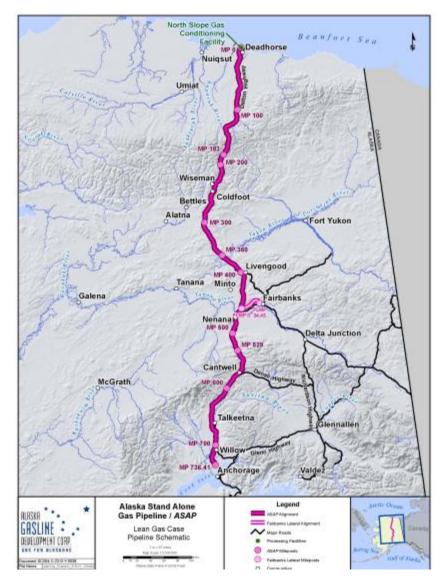
- Re-established AGDC as a new, independent, public corporation
- Authorizes AGDC to continue work on ASAP and gas transportation systems, issue bonds, and determine ownership model
- Established a 7-member Board of Directors
- Board appointments were announced September 13, 2013: Al Bolea,
   John Burns, Dave Cruz, Drue Pearce, Richard "Dick" Rabinow,
   Commissioner Susan Bell, and Commissioner Dianne Blumer
- Requires all state departments, agencies, and public corporations to work expeditiously with AGDC on permits and authorizations
- Received \$355 million in 2013 to advance the ASAP project to open season and sanction





# **ASAP Project Scope**

- Mainline
  - √ 36" diameter pipe
  - √ 737 miles long
  - √ 1,480 psi max operating pressure
- Fairbanks Lateral
  - √ 12" diameter pipe
  - √ 35 miles long
  - ✓ Tie-in w/mainline at MP 458
- 500 Mmscf/day AGIA limit
- North Slope Gas Conditioning Facility (GCF) at Prudhoe Bay
- More off-takes possible







i

■ Cost to Alaskans: \$400M up-front budget (~5% of Total)

Cost Benefit: Long term natural gas supply for Alaskans

Project Cost: \$7.7 Billion\* in 2012 dollars, +/- 30-40%

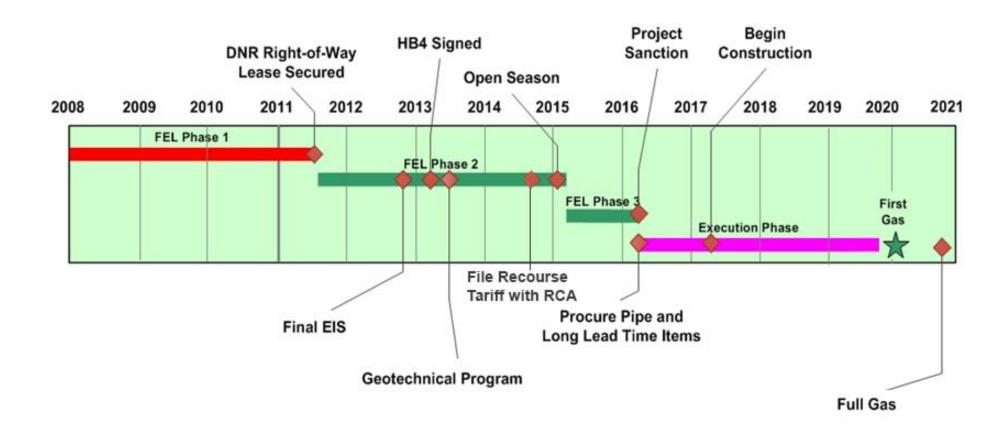
FACILITY	CAPITAL COST (2012\$ Billion)
Gas Conditioning Facility	\$2.8
Pipeline: GCF to Dunbar	\$3.03
Dunbar Off Take and Lateral to Fairbanks	\$0.07
Pipeline: Dunbar to Big Lake	\$1.8
<b>Total Estimate ASAP Cost</b>	\$7.7 billion

\*Each year the project is delayed, 2.5% inflation (~\$210M) is added to the cost of the project





### **ASAP Schedule**







## **ASAP Work Underway**

- Preparing for new AGDC organizational structure
  - ✓ Project Execution Plans
  - ✓ First board meeting held
     October 30, 2013
- Program ManagementContractor (PMC) on board
- 2013 major work activities
  - ✓ Advancing FEL-2 (Pre-FEED) facilities and pipeline engineering
    - Open season management contractor selected
    - Construction planning and logistics
    - Regulatory engagement
    - PHMSA special permit
    - 2013 winter field programs







### **Scale of Construction Activities**

- Considerable construction workforce
  - ✓ Over 8,000 direct jobs
  - ✓ Over 15,000 indirect jobs
- 335,000 tons of steel for the pipeline
- 9,000 truckloads of pipe travelling4 million miles
- 10 million cubic yards of earthwork
- 15 construction camps
- 6 construction spreads
- 3 years to construct winter and summer construction







### Stakeholder Outreach

- Volunteer Community Advisory -Council (CAC) formed in April 2012
- ASAP works cooperatively with CAC to keep the public informed
- Representatives from communities across Alaska:



- North Slope Borough, Fairbanks, Nenana, Minto Village, Healy/Denali Borough, Cantwell, Anchorage, Matsu, Kenai Peninsula and Seward
- Goal is to educate Alaskans about the ASAP Project and represent their communities
- Dedicated to helping solve the energy crisis in Alaska





## **AGDC Committed to Maximize Local Hire**

ASAP project expected to generate thousands of jobs, including constructions support facilities:

- Port facilities
- Access roads
- Airports and airstrips
- Laydown yards and storage facilities
- Construction work pads (gravel/ice or snow/grade)
- Project offices, personnel housing and support, and logistics support sites







### **ASAP Cost to Consumers**



**Heating Cost Comparison** 

#### **Fairbanks Now**

Natural Gas - \$23.35 Diesel - \$30.00

#### **Anchorage Now**

Natural Gas - \$9.65

#### **Fairbanks ASAP Estimate**

Natural Gas - \$8.25-\$10

#### **Anchorage ASAP Estimate**

Natural Gas - \$9 - \$11.25

Price listed per 1 MMBtu's (1,000,000 btu's) in 2012 dollars. Estimated cost of gas to consumers at the burner tip.





### **Questions?**

Alaska Gasline Development Corporation 3201 C Street, Suite 200 Anchorage, Alaska 99503 (907) 330-6300 www.agdc.us

Dan Fauske
AGDC President



