

Great Bear Petroleum Update

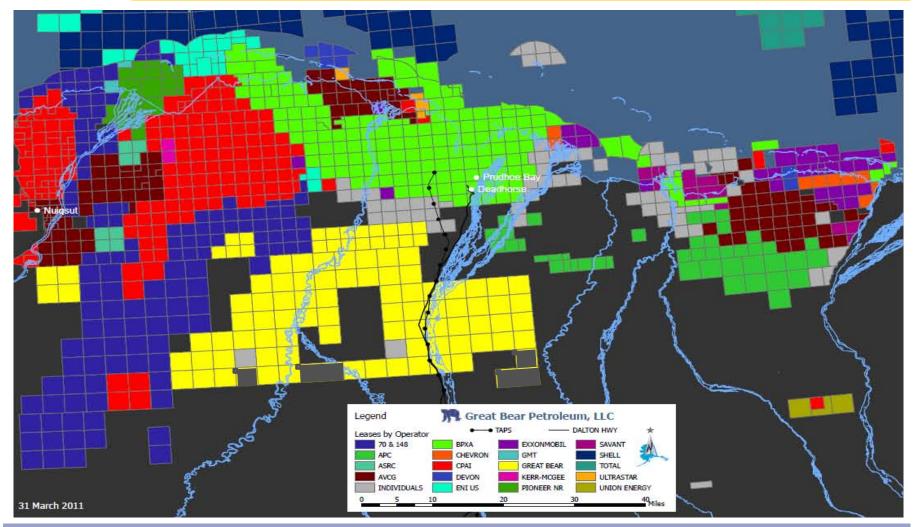
Presentation to the Resource Development Council

Anchorage, November 17, 2011



Regionally Vested Onshore Lease Holders

The Solution to Alaska's Grand Challenge





Plan of Development

A Staged Development Approach

2011-2

2012

2013

2014

2015

Proof of Concept

Pilot Plant (Trucking Operations) Pilot Development- 1 Year Production Profile

Development Corridor #1

Full Field
Development
(Corridor
Expansion)

Phase 1

Proof of Concept (Data Collection and Play Tests)

Vertical wells with horizontal sections

Vertical wells to be drilled to Shublik, cored through all 3 main shales

Multistage frac tests are planned

Phase 2

Pilot Production (Micro-Processing Module Approach)

> Gravel pad (up to 24 wells) Up to 2 production modules (5,000 to 10,000 BOPD each)

Facilities (drill slots, yard piping)
Pipeline to PS1
Pump station tie-in
Power
Gas compression
Tanks
Water disposal
Road

Phase 3

Full Development (Production Ramp-Up)

Create Development Corridor 8 pads (192 wells) 1 Central Processing Unit

Tactical growth east and west from Development Corridor

Targeting 1 new Development module per year



Successful regional development offers compounding benefits for Alaska



North Alaska Shale Resource Play Realization: Challenges and Business Development Opportunities

What "mission critical" challenge is missing from the list below?

- •Gravel Supply: Regionally available
- •Water Supply: Extensive subsurface brackish aquifer sources
- •Sand (Proppant) Supply: Intra-State opportunity and global suppliers
- •Gathering Systems (Tanks/Trucks or Pipelines or Both): Long term, skilled employment
- •Fluid Disposal/Recycling: Existing and new facilities
- •Gas use/disposal in area: Power generation, liquids and longer term gas line export
- •Surface Impacts/Dust and Emissions: AC Rigs and multi-well development pads
- •Centralized Service Area with power source: Modular startup transitioning to centralized
- •Power distribution Stand alone per pad; through power lines: "Utility" grid corridors
- •Use of Insulation and composite pads to extend ice pads and roads: Not fit for development
- •Staging area for pipe, equipment, housing, warehousing: Existing facilities and purpose built
- •Road and bridge requirements: Design to minimize surface impact
- •Fuel Refining, Storage and Distribution: Existing facilities and custom
- •Drinking Water Supply: Multiple options identified included desalination of subsurface water
- •Sewage Treatment/Disposal: Existing and custom in-field facilities planned
- •Trucking Impacts: Maximize development design efficiencies



Critically Skilled Work Force: Attracting, Developing and Retaining

How do we, as an industry, best insure that we have adequate access to critical skillsets?

This is just not about raw numbers. The oil and gas industry is built on the back of high level science and engineering skills that create the opportunities for large scale, long term employment.

A huge challenge is forecasting large increases in demand, far enough in advance, to allow us to act <u>proactively</u>.

What a great problem to have –

In 2010, in the Commonwealth of Pennsylvania, Marcellus associated activity generated approximately 44,000 jobs (Penn St, 2011)

By 2020, within a 24 county region of Eagle Ford Shale development in South Texas, there is a forecasted creation of 68,000 fulltime jobs (UTSA, 2011)



How do we construct an environment that encourages our young Alaskans to pursue technically challenging careers?



A Partnership for Success

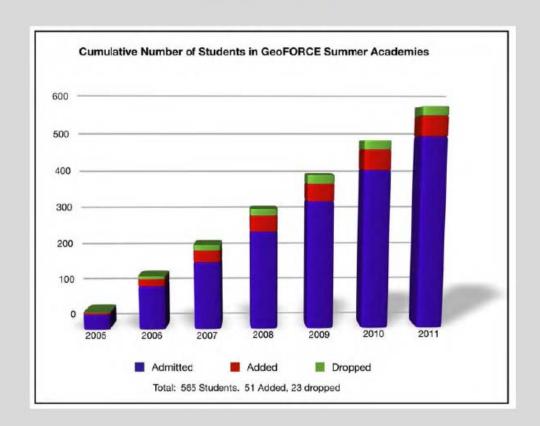






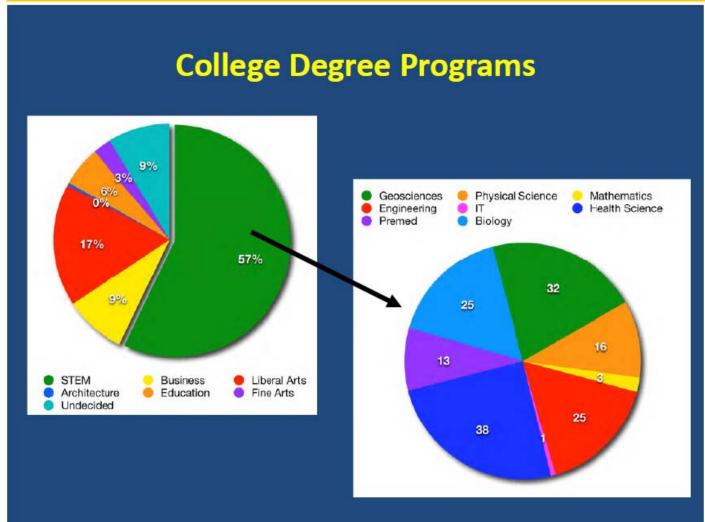
Success Based Growth and Recognition

Retention





97% of GeoFORCE Graduates Continue Their Education





GeoFORCE Alaska: Teacher-Student-Family Engagement



North Slope Villages starting 9th grade academy (40 students) summer of 2012

Future CEO

Ed and Karen Duncan of Great Bear Petroleum initiated the idea and provided seed funding. Denise Butler of Shell brought University of Alaska Fairbanks into the program.



Support STEMS programs in Alaska

GeoFORCE – ANSEP – RAHI and others are complimentary programs.

Contact Denise Wartes at the University of Alaska-Fairbanks (GeoFORCE Alaska and RAHI Director) or

Karen Duncan at Great Bear Petroleum to pledge your support.

Pick up an Information Circular from me before you leave today - THANKS