

Development Status Chuitna Coal Project

Presentation to Resource Development Council

Petroleum Club of Alaska Anchorage, AK December 1, 2005



Cook Inlet Susitna Coal Province

Resource & Reserve Summary 106 Tons

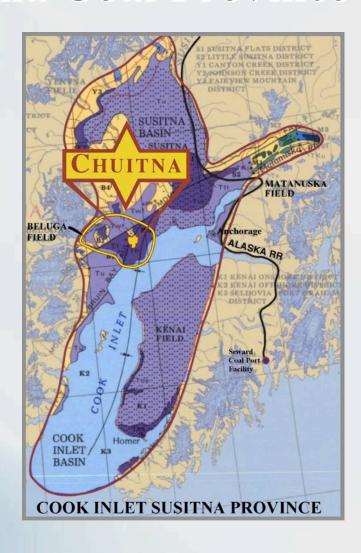
Hypo	thetical Resource	64,230
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Identified Resource 10,550

■ Measured Resource 1,400

Chuitna Measured Reserves 1,000

Chuitna Proven Reserves 700





Presentation Outline

- Coal Development in Context.
- A Brief History of Chuitna 1990 2004.
- Chuitna Development Going Forward.
- Myths & Misperceptions.



Coal Development in Context

Different than other Alaska Resource Developments

Permitting

Comprehensive coal specific regulatory regime.

Financing

Production off take commitments.

Market Perceptions

- Subbituminous coal
- Alaska-Not a producing region

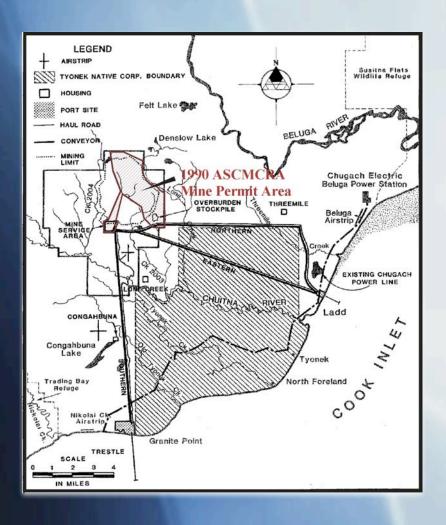


Brief History 1990-2004

- Project Approval Status 1990
- Markets & Marketing 1990
- Running In Place 1990-1995
- Repositioning 1995-2004



Project Approval Status 1990



- Final EIS & ROD, 4 NPDES
 Permits w/ 401 Certifications
 issued.
- Draft COE 404 Permit w/401
 Certification.
- ROD for Mine ASCMCRA permit issued but in court.
- Numerous secondary permits issued.



Markets & Marketing 1990

Export Coal Markets

- Prices at or near top of a cycle.
- Steady increases in demand.
- Marine transport rates low.
- Indonesia & China beginning to make inroads.

Chuitna Marketing

- No Marketing Effort Rationale
- Trustees for Alaska Litigation
- Mental Health Trust Lands Litigation

No Marketing
No Off Take Commitment
No Development



Running in Place 1990-1995

- Trustees for Alaska Litigation Uncertainty regarding scope & timing of governmental approvals.
- Mental Health Trust Litigation Uncertainty regarding royalties and validity of leases.

Power generators, world wide, are risk and uncertainty adverse.



Repositioning 1995 to 2004

Market Development

- Repositioned Chuitna in International Coal Markets.
- 95'- 03' Prices continue decline
 procurement shifts to spot & term.
- 03'- 04' Paradigm change in international coal markets.

Project Development

- Continued on-going water monitoring.
- Detailed geologic model for LMU_1.
- Re-engineered/planned entire project.
- Evaluated multiple project development & investment scenarios.

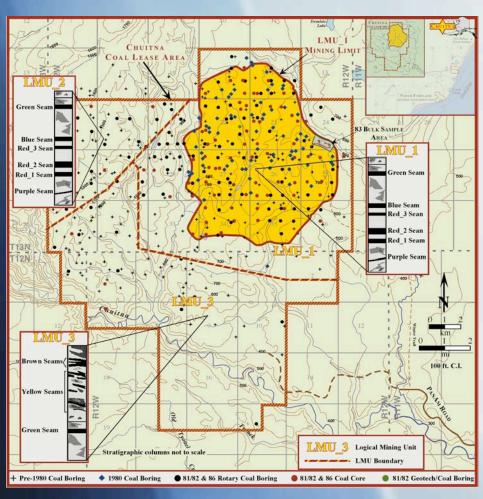


Chuitna Going Forward

- 1,000 MMT Coal Reserve
- Development Enterprise PacRim Coal, LP
- Chuitna Coal Project Scope
- Permitting/EIS Strategy
- Development Schedule



1,000 MMT Coal Reserve



Lease Area Reserves

Mining	Area		Reserves (1,000,000 Tons)		
Unit	Acres	Hectares	Proven	Indicated	TOTAL
LMU 1	9,650	3,860	655		655
LMU 2	2,500	1,000	154		154
LMU 3	8,350	3,340		254	254
TOTAL	20,500	8,200	809	254	1,063

Based on + 500 Borings

LMU 1 Summary

	MINEABLE		RECOVERABLE		
COAL	Waste	Coal (10 ⁶	Waste	Coal (10 ⁶	% of Total
SEAM	$(10^6 \mathrm{m}^3)$	Tons)	$(10^6 \mathrm{m}^3)$	Tons)	Recoverable
Green	21	5	21	5	1.7%
Blue	257	50	260	47	15.7%
Red 3	357	71	360	68	22.7%
Red 2	437	119	442	114	38.0%
Red 1	98	70	102	66	22.0%
Total	1,170	315	1,185	300	100.1%



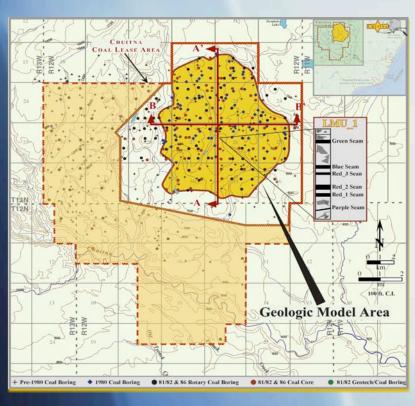
PacRim Coal, LP

- Delaware LimitedPartnership
- Managing General Partner is PacRim Coal-GP, LLC, Delaware limited liability company.
- PacRim Coal, LP is the owner/developer of the Chuitna Coal Project

- Partners in PacRim, LP
 - Richard D. Bass
 - William Herbert Hunt
 - William Herbert Hunt Trust Estate.
 - Other participants (TBD)
- Bass & Hunt Coal Leaseholders 1972 to present, involved in the property since 1968.



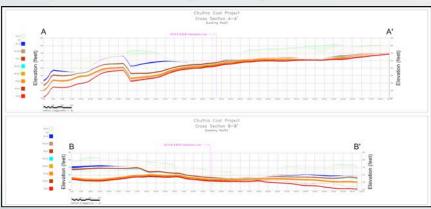
LMU_1 Geologic Model



Reserves & Ratios

In-Place (10 ⁶ Tons)	655
Recoverable (10 ⁶ Tons)	300
Average Ratio (BCY/T)	5.2

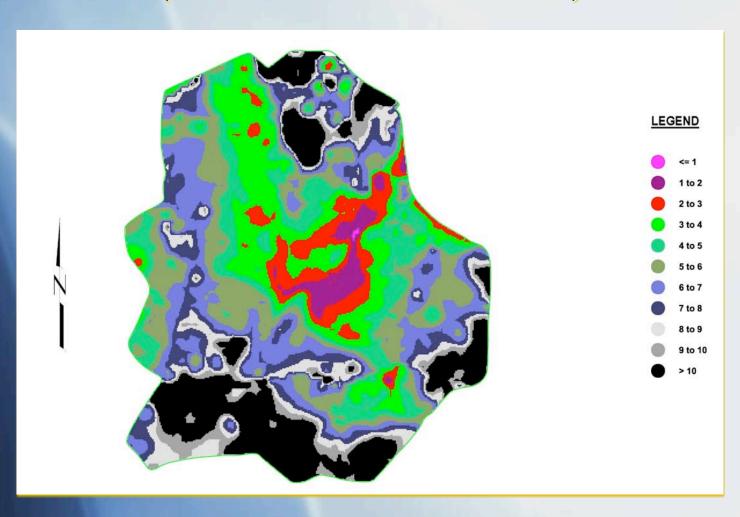
X Section Through Geologic Model Area





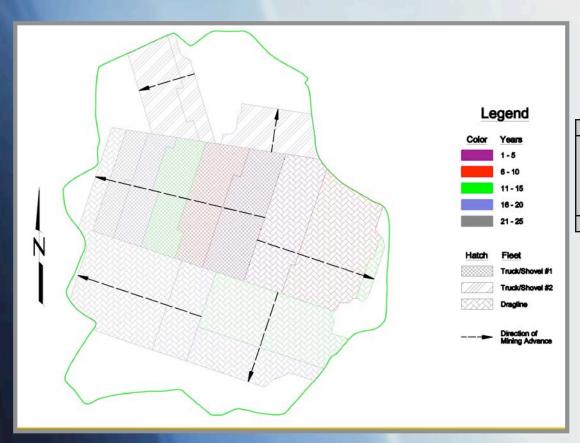
LMU_1 Mining Area Ratio

(Bank Cubic Yards/Ton = BCY/Ton)





LMU_1 Pit Layout



	Coal (10 ⁶	Overburden	Ratio
Year	Tons)	(10 ⁶ BCY)	(BCY/Ton)
2009-2013	21.8	61.8	2.83
2014-2018	43.5	209.7	4.82
2019-2023	40.4	218.3	5.40
2024-2028	40.2	249.0	6.20
2029-2033	44.8	267.5	5.98
25 yr Total	190.7	1,006.3	5.28



Ladd Landing Development

Construction

- Mobilization & Staging Area
- Central Receiving &Distribution Point DuringConstruction

Operations

Centralized Receiving Storage, Warehousing & Distribution During Operations







Personnel Housing & Airstrip

Main Elements

- Single Status Housing Facility w/ Mess Hall & Rec. Facilities.
- Management & Administrative Offices
- 5000' main strip with3,500' crosswind
- O&M equipment
- Access road.





Permitting/EIS Strategy

Strategy-Permitting

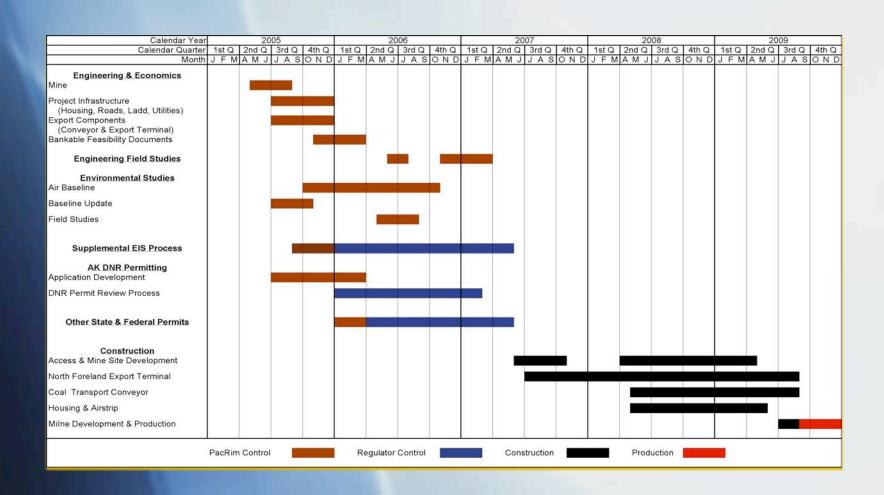
- AK DNR Large Mine Project Group designated as Lead for all Alaska Agencies.
- Apply for 3-4 separate
 ASCMCRA Permits for
 specific Project Components.
- Submit a single Project wide permit application for evaluation of cumulative effects evaluation.

Strategy-EIS

- EPA designated as the lead federal agency for development of a Supplemental EIS (in the works).
- EPA conducts "scoping" during 1st Qtr. 2006.
- EPA selects 3rd party EIS contractor in 1st Qtr. 2006.
- EPA publishes Draft
 Supplemental EIS in 2nd Qtr.
 2007.
- Final Supplemental EIS published in 2nd-3rd Qtr 2007.



Development Schedule





Myths and Misperceptions

- Coal Quality: Usibelli v. Chuitna.
- Export Market: Usibelli v. Chuitna
- **350** new jobs (not 3,000).
- Upgrading, Processing, etc.
- Surface coal mine ≠ pit mine.