Point Thomson Project - Progress Update

POINT THOMSON PROJECT



Sept 18, 2008 Resource Development Council

Craig A. Haymes ExxonMobil Alaska Production Manager

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Point Thomson – Isolated from Rest of North Slope

POINT Thomson . Project



- Located in remote and environmentally sensitive area
- 60 miles east of Prudhoe Bay and TransAlaska Pipeline
- 22 miles east of Badami



Point Thomson Project – Initial Development Phase

POINT Thomson Project

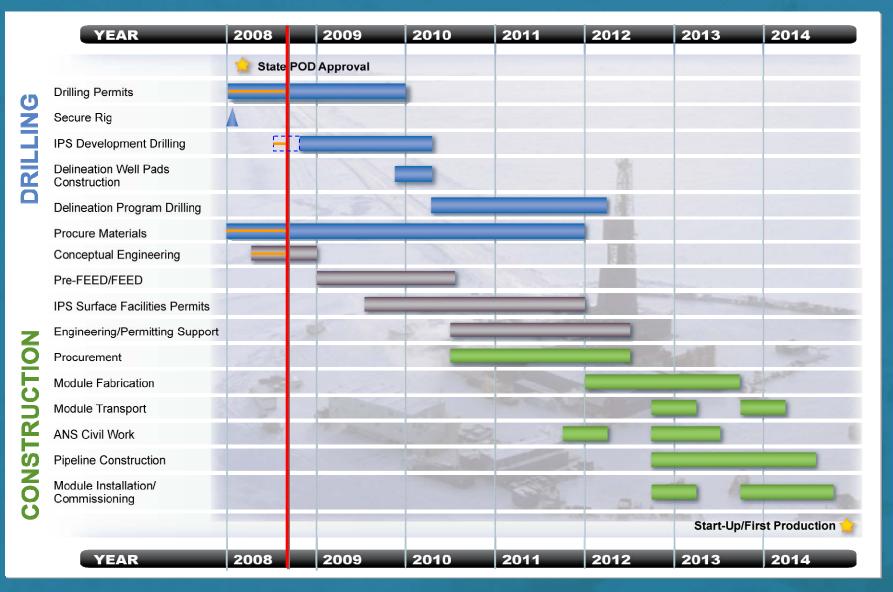
Project Illustration

- Production by YE 2014: 10,000 BPD, inject remaining gas
- Includes process facilities, liquids pipeline, airstrip, camp
- Delineates oil reservoirs, ability to produce
- Future expansion capability; ultimate gas sales development



Point Thomson Project - Clear & Committed Timeline

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Point Thomson Project – Site Activity

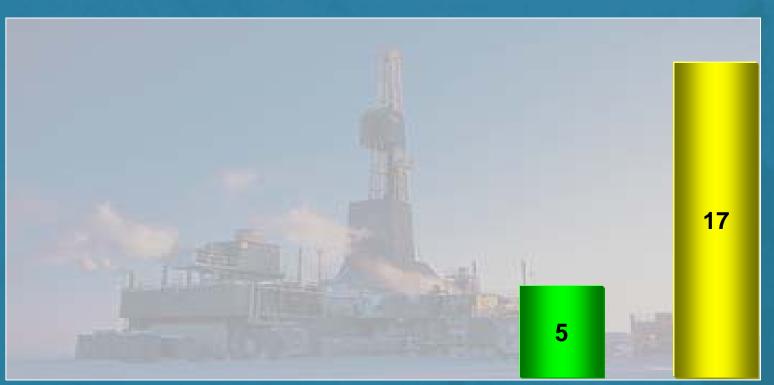




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Point Thomson Project – Permits



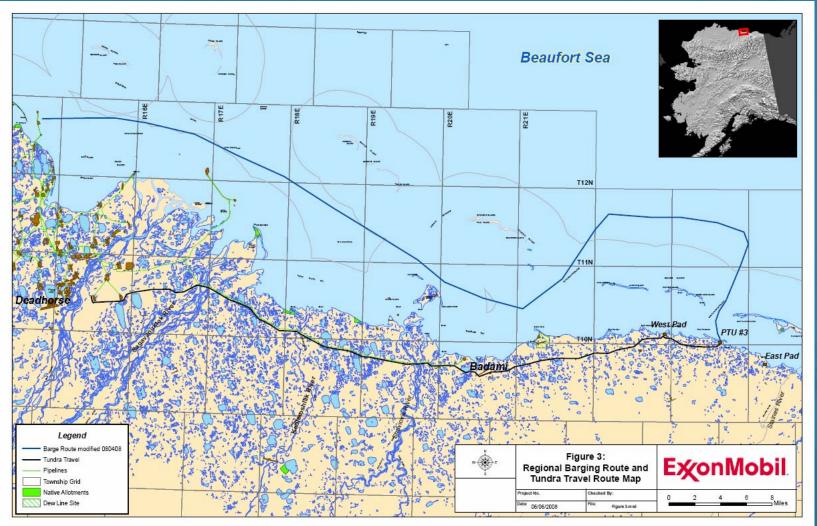


Permits Additional received Permits Required

- 5 permits approved for current project activities
- 17 additional permits required
 - ice road construction and drilling
- Working with state, federal, and local agencies

Point Thomson Project – Barge Route





- 60 miles from Prudhoe Bay dock to Point Thomson site
- Working with North Slope Borough, villages, and AK Eskimo Whaling Commission
- Modified route to address subsistence concerns

Point Thomson Project – First Barges Arrive at Site

POINT Thomson - Project



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Point Thomson Project – Barges Offload







Two 200 x 60 ft barges arrive at site

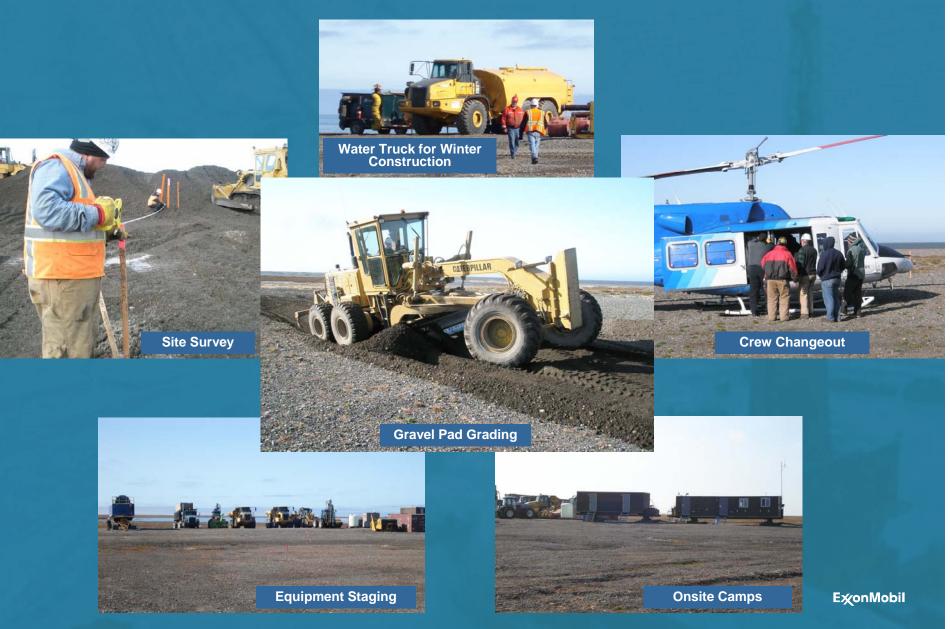
400 - 700 tons of equipment and material



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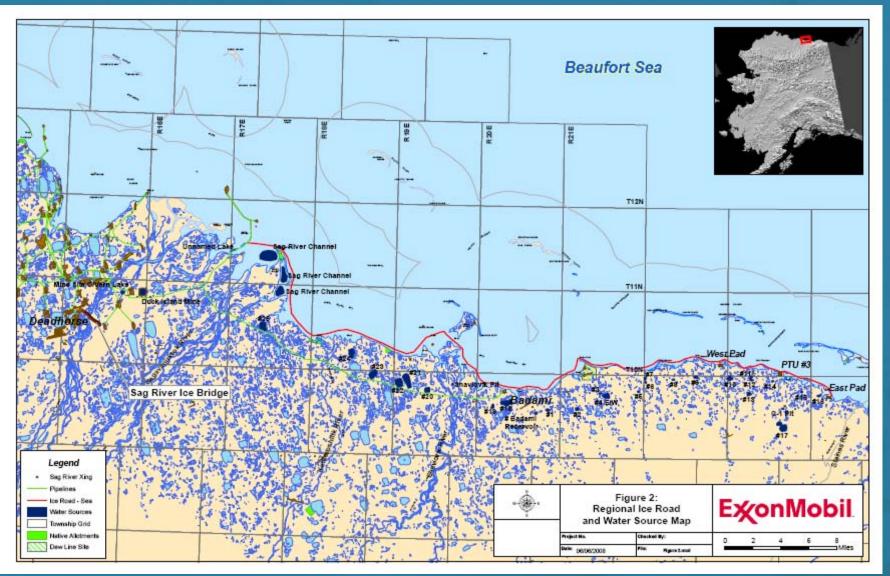
Point Thomson Project – Site Activity





Point Thomson Project – 50 mile Sea Ice Road





Point Thomson Project – Bathymetry Survey





- 32 foot vessel with three person crew
- Conventional depth finder to map water depths for ice road
- Survey near shoreline, targeting 3 to 5 foot water depths
- Will complete survey September 2008

Point Thomson Project – Sea Ice Road & Runway



- Construction of 50 mile ice road will commence by Dec 2008 (depends on weather)
- One Mile ice runway to support large aircraft (including Hercules)
- Ice road will requires >50 tons of equipment to build
- Ice road built on frozen ocean, thickness increased with water and ice
- Mobilize drilling rig January 2009

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point

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Point Thomson Project – Nabors 27E Drill Rig Upgrade

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- \$20M rig upgrades on schedule completion December 2008
- Rig mobilized to Point Thomson site by January 2009
- Multi-year drilling program commences February 2009

Wells Required for High-Pressure Operations

15 kpsi Wellhead



Point Thomson Drilling

- Abnormal pressure
- Extended reach
- Heavy mud
- World class wells



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Point Thomson Project - Contributing Companies

POINT THOMSON PROJECT

Thanks to the many Alaska companies and hundreds of employees working on Point Thomson.

Air Logistics of Alaska, Inc.

Alaska Clean Seas Alaska Industrial, LLC Atigun, Incorporated

Aurora Automotive,

Welding and Fabrication F Robert Bell & Associates

Brooks Range Supply, Inc./ **Colville**, Incorporated

Cameron

Carlile Transportation Systems

Cellar Tech Chiniak Environmental Consulting

Crowley Alaska, Inc.

Delta Leasing LLC

Doyon Universal Services, LLC Duane Miller & Assoc.

ENTRIX Environmental Consultants, Inc. **Epoch Well Services, Inc.** ERA Helicopters, Inc. Fairweather E&P

Fairweather, Inc.

W.W. Grainger, Inc.

Halliburton **Hydril Pressure Control** a GE Oil & Gas business

Lewellen Arctic Research, Inc.

Marsh Creek, LLC M-I SWACO

MRO Sales, Inc.

Services **Frontier Alaska**

Nabors Alaska Drilling, Inc.

National Oilwell Varco

Northland Wood Products, Inc.

Quadco, Inc.

SLR

Schlumberger

TerraSond Limited

Udelhoven Oilfield System

POINT THOMSON PROJECT Commitment to Produce

Ex on Mobil

POINT **PTU POD - Addressing DNR's Requests** THOMSON PROJECT **Engineering & Drilling Starts 2008** Drilling Program – Gas, Oil, Condensate ۲ > 200 jobs by next winter 2 gas cycling wells **Production begins 2014** 3 oil / gas delineation wells 10,000 Barrels per Day Additional Wells Future Expansion Capability Timely Reservoir Development Delineation Firm Commitment Term of POD through to Production ٠ **Owners support \$1.3 Billion Project** ٠ Already Secured Rig; Long Lead Materials • **Scheduled Milestones for State to Monitor Progress** ٠ **Owners Support Assured by Corporate Executives** • Agreed to Unit Termination if Milestones Not Met E∕∕onMobil

Point Thomson Project – Drilling, Developing, Producing

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- World's highest pressure gas cycling facilities
- World Class Drill Wells

August 2008

- Future expansion capability
- Ultimate gas sales development
- Essential for an Alaska Gas Pipeline

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Year end 2014

(Project Illustration)

Point Thomson Project – World Class Development

Commitment to Produce

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World's Highest Pressure Gas Cycling Project

Challenges and Risks

 10,000 psi injection pressures
Over twice as high as Prudhoe Bay

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3,000 psi separator pressura

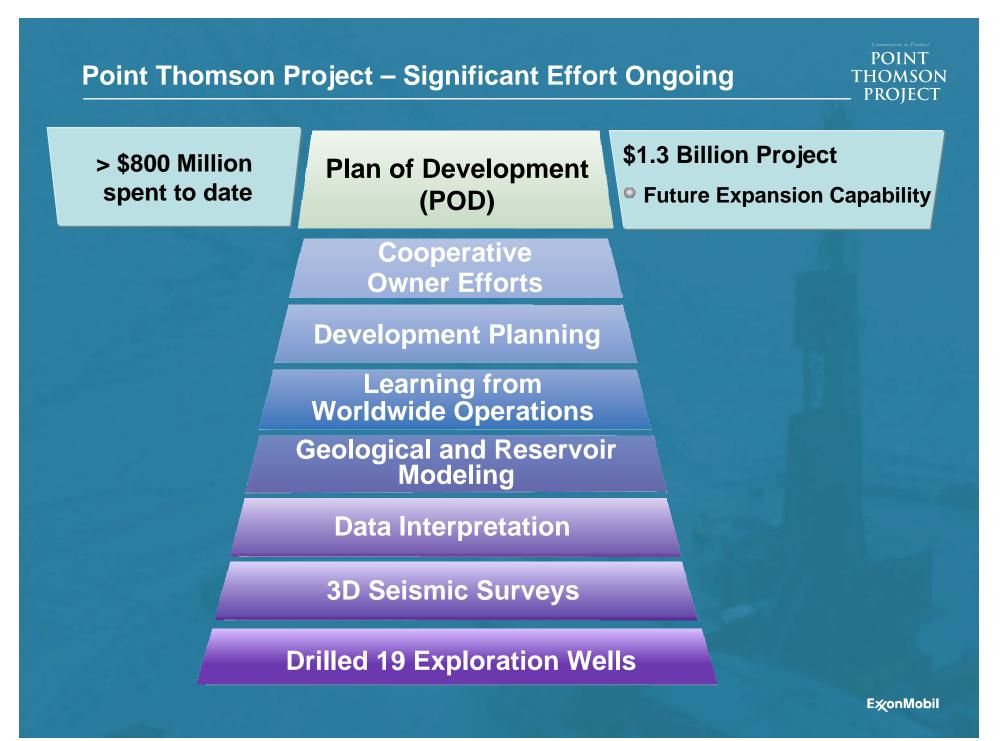
 Extended reach, abnormal pressure drilling

World class combination of mud weight and departure

ExonMobil Taking on the world's toughest energy challenges:"

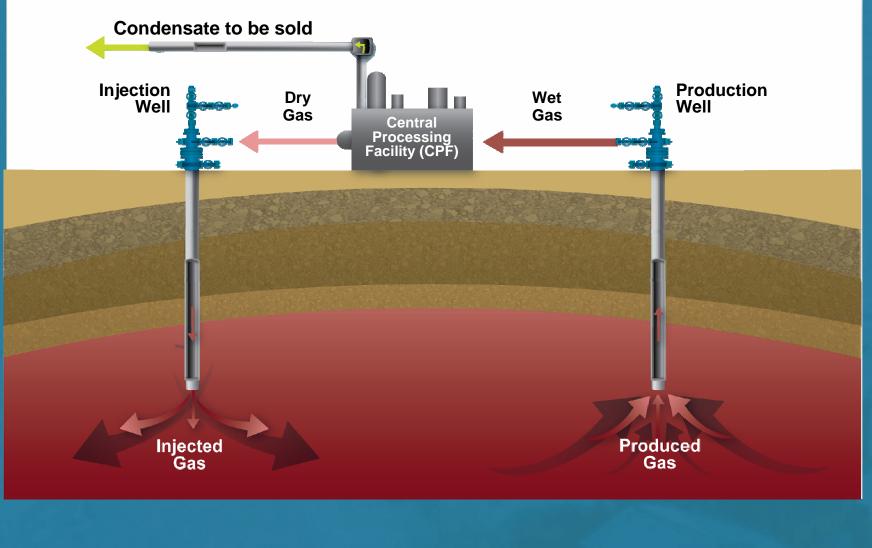


Backup



Point Thomson - Produce Condensate by Cycling Gas

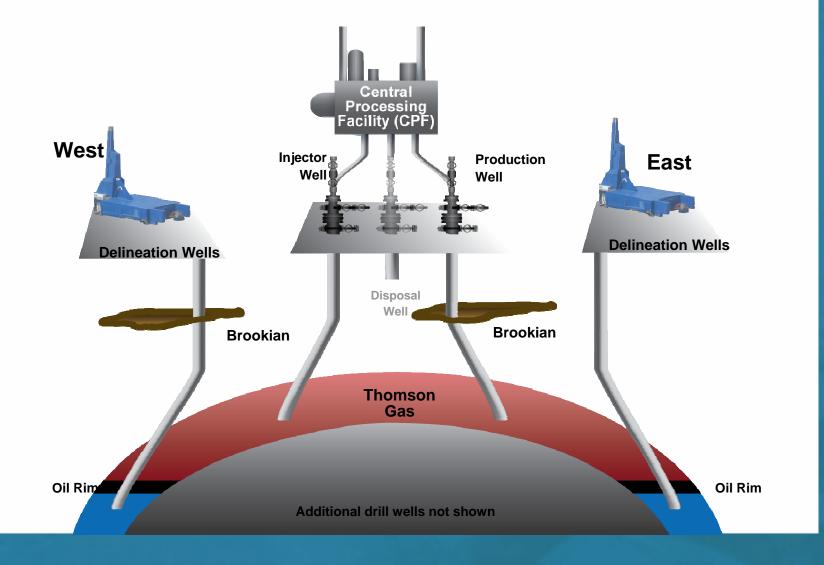
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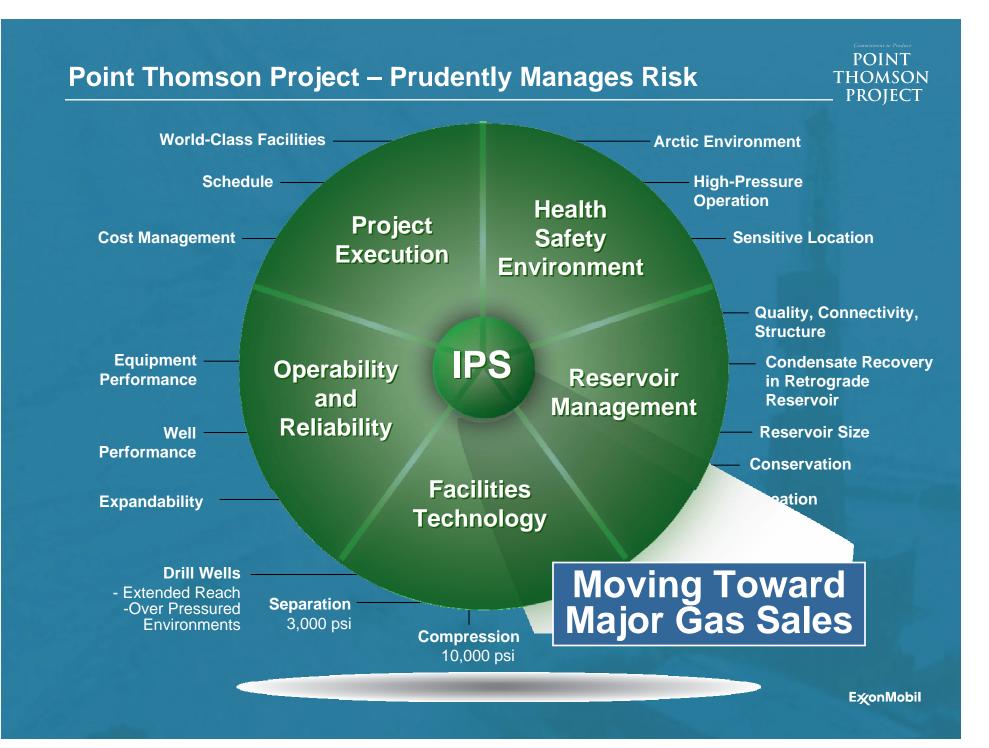
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Point Thomson Project – Drilling

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POINT THOMSON **Point Thomson – Reservoir Quality & Performance** PROJECT Good Quality Condensate to be sold Injection Well Production Well Dry Wet Central Processing Facility (CPF) Gas Gas Injected Gas

Point Thomson – Reservoir Quality & Performance

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